2013

Nuclear Regulatory Commission Regulatory Information Conference

Developments in Waste Confidence and Used Fuel Management

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Overview

- The State of Play
 - Waste Confidence/Temporary Storage Rulemaking
 - Pending Litigation
 - NARUC v. DOE
 - Aiken v. NRC
 - Cost of inaction
- Future Development of a Sustainable Used Fuel Management Program

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Waste Confidence Background

- Genesis of Waste Confidence Decision
 - State of Minnesota v. NRC, 602 F.2d 412 (DC Cir. 1979)
 - Denial of NRDC Petition for Rulemaking (PRM-50-18), 42 Fed. Reg. 34391; July 5, 1977
- · Evolution of Waste Confidence Decision
 - 1984: Established five findings
 - 1990: Predicted the availability of a repository by 2025
 - 2010: Finding 2—A repository will be available "when necessary"

Finding 4– Onsite storage is safe for at least 60 years beyond licensed life

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Relationship between Wa	aste Confidence
Decision and Temporary	Storage Rule

 Generic NEPA finding of no significant impact (FONSI) regarding the environmental impacts of used fuel storage during the time between the end of licensed life and the time the fuel is removed for disposal §51.23 Temporary storage of spent fuel after cessation of reactor operation—generic determination of no significant environmental impact.

ation—generic determination of no significant environmental impact.

(a) The Commission has made a generic determination that, if necessary, spent fuel generated in any reactor can be stored safely and without significant environmental impacts for at least 60 years beyond the licensed life for operation (which may include the term of a revised or renewed license) of that reactor in a combination of storage in its spent fuel storage basin and at either onsite or offsite independent spent fuel storage installations. Further, the Commission believes there is reasonable assurance that sufficient mined geologic repository capacity will be available to dispose of the commercial high-level radioactive waste and spent fuel generated in any reactor when necessary.



Legal/Regulatory Effect of the Temporary Storage Rule

 Absent a waiver per (10 CFR 2.335), environmental impacts of used fuel storage covered by the EA and FONSI need not be considered in issuing or amending licenses for nuclear power reactors or ISFSIs §51.23 Temporary storage of spent fuel after cessation of reactor operation—generic determination of no significant environmental impact.

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Challenge to the 2010 Waste Confidence Update

- June 2012 DC Circuit vacated and remanded the WCD and TRS
 - WCD is a "major federal action;" NRC must perform either EA with FONSI or EIS
 - Existing EA and FONSI are inadequate
 - Need to examine environmental consequences of "no repository" scenario
 - Analysis of on-site storage inadequate
 - Analysis of pool leaks focused on review of past experience "insufficient"

 – evaluation of potential future leaks necessary
 - Analysis of SFP fires focused on low probability of occurrence evaluation of consequences necessary, unless probability effectively zero

Waste Confidence Post-Decision Developments

- Scoping process for the GEIS began October 25, 2012
 - Significant public involvement
- NEI's Scoping Comments
 - Scope: The waste confidence EIS represents one aspect of the larger environmental
 analyses relied upon by the NRC in issuing initial, or renewing existing, reactor and
 IFSI licenses. Scope of the waste confidence EIS should be narrowly focused on the
 environmental impacts associated with interim, onsite storage of spent fuel after
 licensed life of a plant, with a specific emphasis on the three issued identified by the
 - Generic Analysis: NEI supports the Commission's decision to continue its long-standing and well-accepted practice of addressing waste confidence issues generically, rather than on a site-specific basis.
 - Use of Existing Data and Analyses: NEI fully supports the NRC's proposal to use the substantial record compiled during prior waste confidence updates, as well as DOE's environmental impact statement for Yucca Mountain, to develop this EIS.
 - Schedule: NEI supports the 24-month schedule established by the Commission



NARUC v. DOE

- Challenge to DOE's continued collection of 1 mil/kWh Nuclear Waste Fund fee
- June 2012 DC Circuit Decision
 - DOE's fee adequacy determination "legally defective"
 - DOE's interpretation of its NPWA obligations is unacceptable regardless of deference to DOE
 - Secretary cannot "like an ostrich put, his head in the sand"
 - Court rejected DOE's "blithe" use of Yucca Mountain program as a "proxy" for a used fuel management program and called position
 - Court confirmed its authority to direct Secretary to suspend the fee
 - Because of DOE's "disposition to delay," Court ordered DOE to comply in 6 months

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Post-Decision Developments

- 2013 Fee Adequacy Assessment Report
 - DOE's criterion for whether the Nuclear Waste Fee should be adjusted is whether there is "compelling evidence" that DOE is collecting too much or too little
 - Based on the assumption that legislation to implement the Strategy will be adopted in 2014 and that Congress will provide sufficient appropriations
 - Evaluates 42 economic scenarios without assessing probabilities
 - "significant variation" among the scenarios, ranging from \$4.9 trillion over-collection to \$2 trillion under-collection
 - Most of the scenarios show an over-collection of the NWF fee
 - The \$7 trillion range among the scenarios compares with a range of \$500 billion in the 2009 Fee Adequacy Report
 - \$7 trillion variation stems from uncertainty from the long term economic outlook, as well as "reflects uncertainty regarding the disposal system cost"



Post-Decision Developments

- D.C. Circuit granted motion to re-open
 - Original panel will hear the case
 - Briefing schedule runs through mid-July
- DOE ordered to return the mandate
- Industry will press its position
 - 2013 Secretarial Determination and Report is legally defective
 - The disposal "strategy" which is the basis for DOE's NWF fee adequacy assessment is based on an assumed nuclear waste disposal program that does not comport with existing statutory requirements and has not been approved by Congress
 - DOE's Report fails to consider whether DOE needs to collect any additional fees to fund a waste disposal program
 - None of the Report's 42 scenarios assesses the adequacy of the Nuclear Waste Fund if no new fee revenues are added
 - Scenarios are "as speculative as they are uncertain, and show that DOE has failed to conduct a meaningful analysis"



Aiken v. NRC

- Aiken County, States of Washington and South Carolina and others requested the Court issue "writ of mandamus" to compel NRC to complete consideration of YM construction authorization application and issue a final decision
 - Nuclear Waste Policy Act specifies three year deadline (+1)
- NRC's licensing proceeding at a standstill following the June 2010 decision by the ASLB
 - ASLB ruled DOE lacked the legal authority to withdraw the Yucca Mountain application
 - Fourteen months later, Commission's cryptic order stated that it was evenly divided on whether to affirm or reverse the Board's decision
 - Despite ASLB decision remaining as "law of the case," the Commission ordered the "orderly closure" of the licensing proceeding based on budget constraints



Aiken v. NRC

- August 2012, 2-1 decision, D.C. Circuit ordered the case held in abeyance
 - Concurrence
 - Focused on whether, given Congress' upcoming appropriations decisions, it would be futile to issue mandamus
 - Judge Kavanaugh, if he were to reach the merits, would find a statutory violation
 - Dissent
 - Finding NRC "willfully defying" a statutory obligation, Judge Randolph would issue mandamus because NRC has sufficient funds to move forward

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	Post-Decis	ion	Developments
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	application Aiken et al. Mandamus should issue im have been made since Augr funds to continue the agen license application. Continuing Resolution (H.J. until March 27, 2013 conta any appropriated money (ir licensing process) CR allows "activities to be s	media ist 20: cy's "n Res. 1 ns no icludir	nds to continue to prosecute its license tely, because no appropriations decisions 12 that prohibit NRC from using its available nandatory" review of the YM repository 17) that will fund the federal government statutory text precluding the NRC from using funds previously appropriated) for the YM or resumed if authorized by law and funding
N	is available" (as here)		13
	Standard (Cor	ntract Litigation
	CLOSED		PENDING
8		2	Judgments on Appeal
3		2	Final Judgments/Time to Appeal Has Not
	32 Settled	2	Yet Run
2	32 Settled 22 Final Unappealable Judgments	1	Yet Run Pending Interlocutory Appeal
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cost about \$500 million each year after that." GAO Report, "Spent Nuclear Fuel-Accumulating Quantities at Commercial Reactors Present Storage and Other Challenges," August 2012.

• Estimate to 2042 is approximately \$32 billion

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DOE Strategy for Management & Disposal of Used Nuclear Fuel

- Intended to provide framework for sustainable used fuel/HLW management program
- Key elements of the strategy include
 - A pilot, interim storage facility focused on used fuel from decommissioned reactors (available by 2021)

 - A larger, consolidated interim storage facility (available by 2025)
 Consent Based Siting for Interim Storage Facility and Permanent Geologic Repository
 - Permanent Repository
 - Sited by 2026
 - Site characterized, repository designed, repository licensed by 2042
 Operational by 2048

 - Creation of a Management and Disposal Organization
 - Organizational stability; leadership continuity, oversight and accountability; and public credibility
 - Funding Reform
 - Ongoing, discretionary appropriations
 Access to annual fee collections
 Eventual access to NWF corpus



Early Stages of Developing Consensus

- House and Senate have differing views regarding the Yucca Mountain program
- State/Local Governments will play a significant role
- Industry supports
 - Complete Yucca Mountain licensing
 - Developing a consent-based approach to siting a consolidated storage facility
 - Creating a new management entity
 Federal corporate structure, similar to-TVA

 - Ensuring access to funds (NWF and future fees) necessary to complete program's mission

 - Permanent disposal facility at Yucca Mountain or elsewhere
- Industry opposes
 - Federal government taking title to used fuel at commercial sites
 - Using Nuclear Waste Fund to pay for used fuel management at commercial sites, prohibited by Alabama Power decision



